

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Lomax Exploration Company

3. ADDRESS OF OPERATOR

P.O. Box 4503, Houston, TX 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface

626' FWL & 2022' FSL NW/SW

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

26 miles Southwest of Roosevelt, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drilg. unit line, if any)

626

16. NO. OF ACRES IN LEASE

707.27

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

NA

19. PROPOSED DEPTH

5700

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

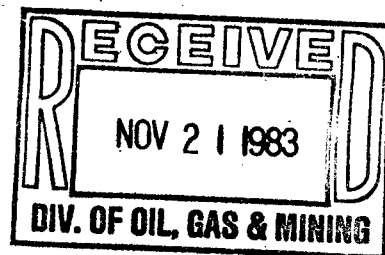
6086' GR

22. APPROX. DATE WORK WILL START*

March, 1984

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING,	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24	300	To Surface
7 7/8	5 1/2	17	TD	As Required



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout-preventer program, if any.

24.

SIGNED

G. I. Pruitt

TITLE V.P. Drilling & Production

DATE

11/18/83

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

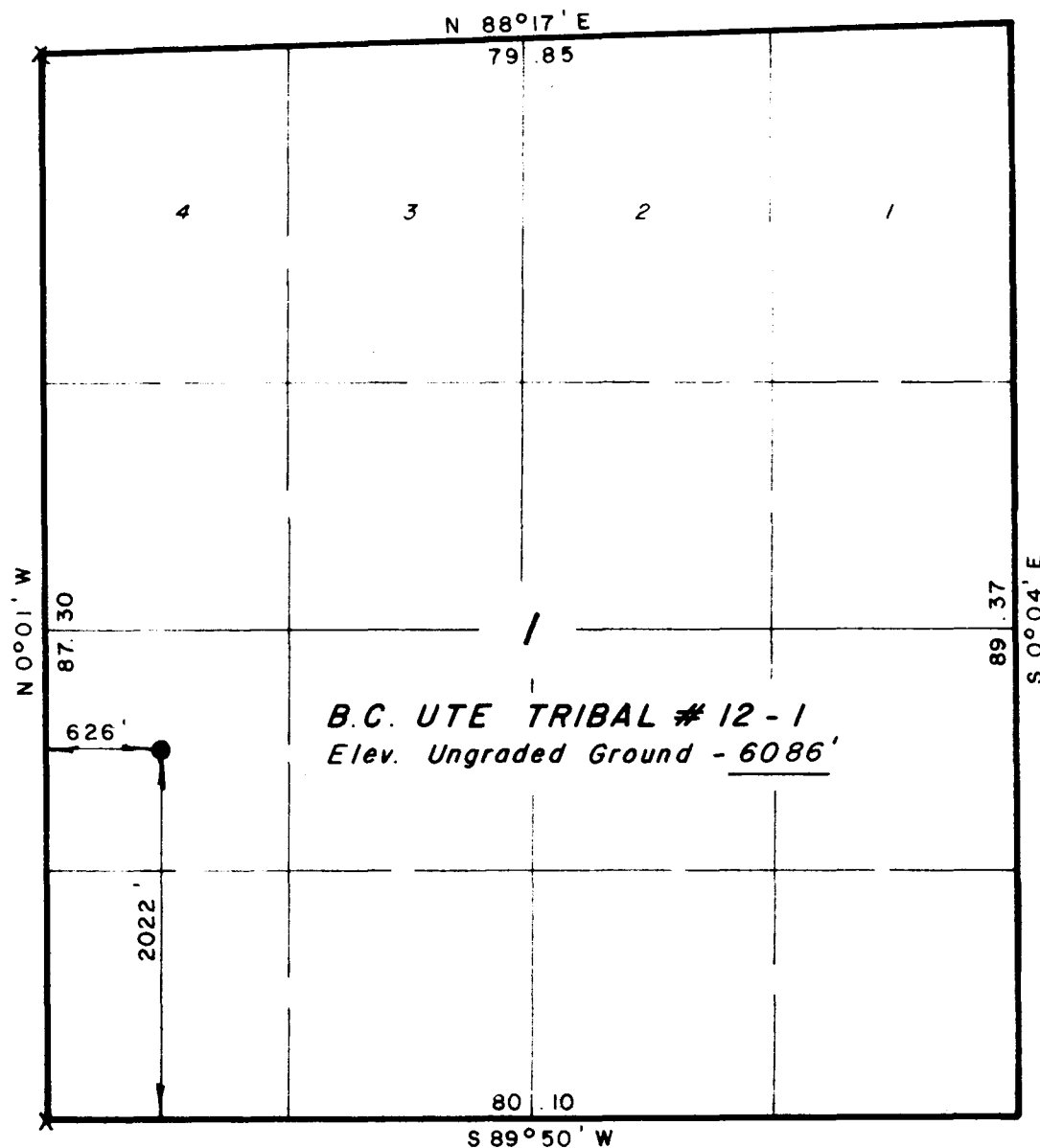
CONDITIONS OF APPROVAL, IF ANY:

T 5 S, R 4 W, U.S.B.&M.

PROJECT

LOMAX EXPLORATION CO.

Well location, B.C. UTE TRIBAL #12-1, located as shown in the NW 1/4 SW 1/4, Section 1, T 5 S, R 4 W, U.S.B.&M., Duchesne County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE SURVEY PLAT AND PREPARED FOR M. L. LOMAX, ENGINEER & LAND SURVEYING, MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	11/9/83
PARTY	RK, JF	JH	REFERENCES
WEATHER	Windy / Cold	FILE	LOMAX

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ZONE ☐MULTIPLE
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SIGNED

G. L. Pruitt

TITLE

V.P. Drilling & Production

DATE

11/18/83

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DISTRICT MANAGER

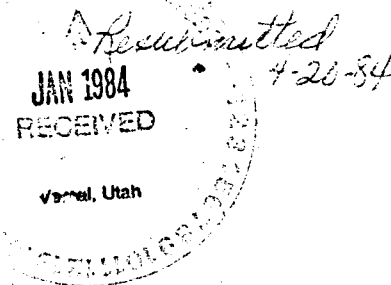
DATE

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

*See Instructions On Reverse Side

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80File State Oil, Gas & Mining
11/22/83 - 4-21-84

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL
WITHIN THE UINTAH OURAY RESERVATION

Company Lomax Exploration Well No. B.C. Ute 12-1
Location Sec. 1 T 5S R 4W Lease No. 14-20-H62-3403
Onsite Inspection Date 4-17-84

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

1. Pressure Control Equipment

Prior to drilling out the surface casing shoe, the ram-type preventer shall be tested to 2,000 psi, and the annular-type preventer shall be tested to 1,500 psi.

BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

2. Casing Program and Auxiliary Equipment

The cementing program shall provide protection of all hydrocarbon zone. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

3. Mud Program and Circulating Medium

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

4. Coring, Logging and Testing Program

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

5. Anticipated Starting Dates and Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 9-329 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status.

Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the SO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

B. THIRTEEN POINT SURFACE USE PLAN

All travel will be confined to existing access road rights-of-way.

If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, an approved rights-of-way will be obtained from the BIA before the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, rights-of-way will be obtained from the other entity.

1. Location of Tank Batteries and Production Facilities

All permanent (on site for six months or longer) structures constructed or installed (including oil well pumpjacks) will be painted a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain 5 State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain $1\frac{1}{2}$ times the storage capacity of the battery.

Tank batteries will be placed on the east end of the location.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

2. If fill materials are needed to construct roads and well sites, proper permits will be obtained. A copy of the permit needed to obtain water will be attached to the application if water is to be used for the drilling. Information for permits will include: (a) the approximate amount of water or materials needed, (b) location and ownership of the water rights or materials to be used, and (c) the approximate amount of time the water or materials will be required.

3. Methods of Handling Waste Disposal

Storage tanks will be used if drill sites are located on tribal irrigable land or on lands under crop production. All reserve pits will be lined.

Burning will not be allowed. All trash must be contained and disposed of by a trash cage and hauled to an approved sanitary landfill.

Produced waste water will be confined to a lined pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

4. Ancillary Facilities

Camp facilities will not be required.

5. Well Site Layout

The stockpiled topsoil will be stored on the east end of the location.

Reserve pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire.

Operator's employees, including subcontractors, will not gather firewood along roads constructed by operators. If wood cutting is required, a permit will be obtained from the Forestry Department of the BIA pursuant to 25 CFR 169.13 "Assessed Damages Incident to Right-of-Way Authorization". All operators, subcontractors, vendors and their employees or agents may not disturb saleable timber (including firewood) without a duly granted wood permit from the BIA Forester.

6. Plans for Restoration of Surface

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed.

All disturbed areas will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed areas.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) reestablishing irrigation systems where applicable, (b) reestablishing soil conditions in irrigated fields in such a way as to insure cultivation and harvesting of crops, and (c) insuring revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the BIA at the time of abandonment.

The operator will submit a plan of controlling noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds can be obtained from the appropriate county extension office.

7. Other Information

A landowner agreement will be required before any construction begins.

There will be no deviation from the proposed drilling and/or work-over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.2.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

The dirt contractor will be provided with an approved copy of the surface use plan.

A cultural resource clearance will be required before any construction begins. If any cultural resources are found during construction, all work will stop and the AO will be notified.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

8. Lessee's or Operators Representative and Certification

Operator employees, including subcontractors, will not carry firearms or other weapons that may be used to kill game animals.

Operator employees, including subcontractors, will be confined to established roads and well sites. The purpose of this is to prevent soil erosion, and to prevent harassment of game animals or livestock with off-road vehicles such as snowmobiles, motorcycles, or 4-wheel drives.

All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the B.I.A. before cutting firewood or other timber products and (e) only authorized personnel permitted.

A bench mark will be established near each well site at a location where it will not be destroyed. The bench mark will be a brass cap set in concrete. The brass cap will show the well number and elevation to the nearest one-tenth of a foot. The cuts and fills diagram for the well site will show elevations in relation to the bench mark.

Memorandum

To: B.L.M., District Engineer

From: B.I.A., Uintah and Ouray Agency

Subject: Lomax Exploration Company, Well #12-1
in the NW $\frac{1}{4}$ SW $\frac{1}{4}$, section 1, T. 5S., R. 4W., U.S.M.

We (concur with or, recommend) approval of the Application for Permit to Drill the subject well.

Based on available information on May 29, 1984, we have cleared the proposed location in the following areas of environmental impact:

Yes ☒ No ☐ Listed threatened or endangered species

Yes ☒ No ☐ Critical wildlife habitat


Yes ☒ No ☐ Archaeological or cultural resources

Yes ☐ No ☐ Air quality aspects (to be used only if project is in
or adjacent to a Class I area of attainment)

Yes ☐ No ☐ Other (if necessary)

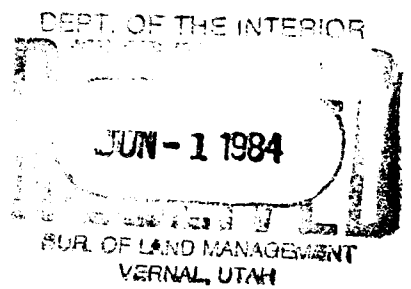
Remarks: (1) obtain rights-of-way and permits from the BIA Realty Office
(2) observe all BLM, BIA and Ute Tribal regulations and ordinances (3) re-
store the surface by re-contouring and re-vegetating disturbed areas accord-
ing to BIA specifications.

The necessary surface protection and rehabilitation requirements are enclosed.



Superintendent

Enclosure



AGREEMENT

This Agreement made and entered into this 21st day of February, 1984 by and between Elmer R. Moon Family Partnership, a Limited Partnership, hereinafter referred to as OWNER, and Lomax Exploration Company, hereinafter referred to as OPERATOR,

WITNESSETH:

WHEREAS, Operator has an interest in certain Oil and Gas Leases covering lands located in Township 5 South, Range 4 West, Uinta Special Meridian, Duchesne County, Utah; and

WHEREAS, Operator plans to drill several test wells for oil and/or gas on said leases, and in order for the Operator to enter, drill, complete and produce its proposed wells, it is necessary that Operator cross and use certain property of the Owner; and

NOW THEREFORE, for and in consideration of the covenants and agreements herein contained and other good and valuable considerations the parties hereto agree as follows:

Owner does hereby give, grant, sell and convey unto Operator its agents, employees, successors and assigns a private right to enter and use the property of the Owner to construct, maintain, operate and repair various roads over and across said property of the Owner. Such roadways are to be used by Operator, its agents, employees, successors and assigns to gain access to the various wells to be drilled by the Operator. The road rights-of-way and easements herein granted shall be approximately fifty feet (50') in width during construction and approximately thirty feet (30') in width thereafter.

The Operator shall have all of the rights and benefits necessary or convenient for the full enjoyment or use of the rights herein granted including, but not limited to, the free right of ingress to and egress over and across said land and the right from time to time to cut all trees, undergrowth and other obstructions, that may injure, endanger or interfere with the use of said road.

Disturbance of improvements such as fences, roads, watering facilities, etc., encountered during the construction and maintenance of the rights-of-way shall be kept to a minimum. Operator shall immediately restore any damaged improvements to at least their former condition. When necessary to pass through a fence

line, the fence shall be braced on both sides of the passageway prior to cutting of the fence. Where necessary, cattle guards and gates will be installed.

All surface uses and mineral uses not inconsistent with the rights of Operator, including the right to grant successive easements thereon or across said property, are hereby reserved to Owner and consideration shall always be given to such reserved uses and rights when locating roads.

It is understood that the rights-of-way herein granted are for the use of Lomax Exploration Company or its assigns in servicing their leases and are not to be used by other third parties having no interest in the aforesaid leases unless prior written permission is granted by Owner.

In consideration for the rights granted above, the Operator agrees to pay for damages due to roads at the rate of five dollars per rod (\$5.00/rod) for said rights-of-way and easements across Owner's property.

Owner does further give, grant, sell and convey unto Operator the right to construct, maintain, and operate satisfactory locations for the Operator's proposed wells. Such locations shall be built, operated and abandoned in accordance with all applicable Bureau of Land Management regulations. In the event any of the locations built by the Operator are abandoned, they shall be restored to as near the original condition as is reasonably possible.

Operator agrees to pay Owner for damages due to Lomax Exploration Company's operations on said locations the sum of \$1,000.00 per acre. Such payment to be made by Operator upon notification to Owner of Operator's intention to construct a particular location or locations.

Operator agrees to compensate Owner for any extraordinary loss or damage caused by Operator, its agents or employees, to Owner's property or livestock, and that of Owner's surface lessee, if any.

Operator shall indemnify and save harmless Owner against and from all losses, claims, demands and suits for injuries to persons (including injuries resulting in death) and damages to property, including court costs and attorney's fees, incident to, resulting from or growing out of the construction, presence, use, maintenance or repair of said roads or locations or otherwise resulting from Operator's exercise of the rights herein granted, provided however, that Operator shall not be liable for any such injuries or damages resulting from or growing out of the sole negligence of Owner. Further, Owner and Operator shall each be proportionately liable for such injuries or damages resulting

from or growing out of their combined negligence.

This Agreement shall be binding upon and shall be for the benefit of the successors and assigns of Owner and Operator whether assigned, devised, bequeathed or otherwise transferred in whole or in part by either of the parties hereto, and the agreements herein contained shall be covenants running with the land.

TO HAVE AND TO HOLD UNTO Operator, its successors and assigns, in perpetuity for so long as Operator, its successors or assigns shall be conducting operations on its leases.

Elmer R. Moon Family Partnership

Lomax Exploration Company

By: Elmer R. Moon
Elmer R. Moon
General Partner

By: Dean Scates
Dean Scates
Vice President, Land

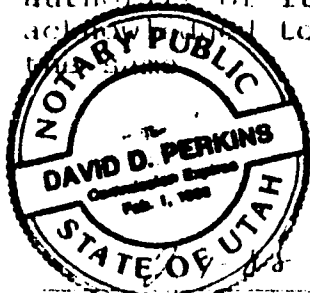
By: Lee H. Moon
Lee H. Moon
General Partner

By: Arwella P. Moon
Arwella P. Moon
General Partner

State of Utah

County of Duchesne

On the 21st day of February, 1984, personally appeared before me Elmer R. Moon, who being by me duly sworn, did say that he is the General Partner of Elmer R. Moon Family Partnership and that said instrument was signed in behalf of said Partnership by authority of its bylaws, and said Partner acknowledged to me that said Partnership executed



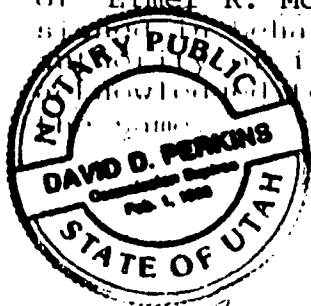
My Commission Expires:

David D. Perkins
Notary Public in and for said
county and state
Residing at: Salt Lake County, Utah

State of Utah

County of Duchesne

On the 21st day of February, 1984, personally appeared before me Lee H. Moon, who being by me duly sworn, did say that he is the General Partner of Elmer R. Moon Family Partnership and that said instrument was signed in behalf of said Partnership by its bylaws, and said Partner acknowledged to me that said Partnership executed the same.



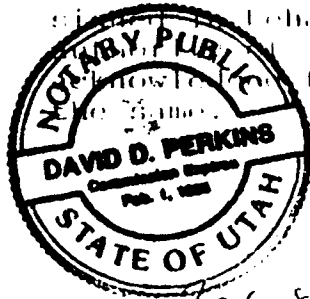
[Signature]
Notary Public in and for said
county and state
Residing at: Salt Lake County, Utah

2-1-88
My Commission Expires:

State of Utah

County of Duchesne

On the 21st day of February, 1984, personally appeared before me Arwella P. Moon, who being by me duly sworn, did say that she is the General Partner of Elmer R. Moon Family Partnership and that said instrument was signed in behalf of said Partnership by its bylaws, and said Partner acknowledged to me that said Partnership executed the same.



[Signature]
Notary Public in and for said
county and state
Residing at: Salt Lake County, Utah

2-1-88
My Commission Expires:

State of Texas

County of Harris

On the 1st day of March, 1984, personally appeared before me Jean Scates, who being by me duly sworn, did say that she is the Vice President, Land of Lomax Exploration Company and that said instrument was signed in behalf of said Corporation by authority of its bylaws, and said Vice President, Land acknowledged to me that said Corporation executed the same.



PATRICIA M. HARRIS
Notary Public State of Texas
My Commission Expires January 18, 1988
Bonded by Lawyers Surety Corp.

My Commission Expires:

[Signature]
Notary Public in and for said
county and state
Residing at: Harris County, Texas

TEN POINT WELL PROGRAM

LOMAX EXPLORATION COMPANY
B.C. Ute Tribal #12-1
NW/SW Section 1, T5S, R4W
Duchesne County, Utah

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	Surface
Green River	1300
Wasatch	6000

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River	5200 - Oil
-------------	------------

4. PROPOSED CASING PROGRAM:

8 5/8", J-55, 24#; set at 300'
5 1/2", J-55, 17#; set at TD
All casing will be new

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operators minimum specifications for pressure control equipment are as follows:

A 10" Series 900 Hydril Bag type BOP and a 10" Double Ram Hydraulic unit with a closing unit will be utilized. Pressure tests of BOP's to 1000# will be made prior to drilling surface plug and operation will be checked daily. (See exhibit A)

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

It is proposed that the hole be drilled with fresh water to the "J" zone and with mud thereafter. The mud system will be a water based gel-chemical, weighted to 10.0 ppg as necessary for gas control.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. TESTING, LOGGING AND CORING PROGRAMS:

No coring or drill stem testing has been scheduled for this well. The logging will consist of a Dual Induction Laterolog and a Compensated Neutron-Formation Density.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

It is not anticipated that abnormal pressures or temperatures will be encountered; nor that any other abnormal hazards such as H₂S gas will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

It is anticipated that operations will commence approximately March, 1984

LOMAX EXPLORATION
13 Point Surface Use Plan
For
Well Location
B.C. Ute Tribal #12-1
Located In
Section 1, T5S, R4W U.S.B. & M.
Duchesne County, Utah

LOMAX EXPLORATION
B.C. Ute Tribal #12-1
Section 1, T5S, R4W, U.S.B. & M.

1. EXISTING ROADS

See attached Topographic Map "A".

To reach LOMAX EXPLORATION well location site B.C. Ute Tribal #12-1, located in the NW 1/4 SW 1/4 Section 1, T5S, R4W, U.S.B. & M., from Myton, Utah:

Proceed Westerly out of Myton, Utah along U.S. Highway 40 + 8.6 miles to the Junction with an improved county road to the Southwest; proceed Southwesterly along this road 7.1 + miles to its Junction with an existing dirt road to the Northwest; proceed Northwesterly along this road 1.3 miles to it's Junction with an existing dirt road (to be upgraded), to the West and then Northeast - 0.8 miles to it's Junction with the proposed access road (to be discussed in item #2)

U.S. Highway 40 is a bituminous surface road from Myton to the beginning of the county road. This highway is maintained by state road crews. The county road described above is a dirt road that was constructed out of the materials accumulated during its construction. The county road is maintained by Duchesne County Forces.

As mentioned above, the last 0.8 miles of existing road will require upgrading to meet the requirement of Item #2. They will meet the necessary standards required to facilitate an orderly flow of traffic during the drilling, completion, and production phases of this well.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The proposed road leaves the existing dirt road described in Item #1 in the NW 1/4 SW 1/4 Section 1, T5S, R4W, U.S.B. & M., and proceeds in a Westerly direction approximately 40' + to the proposed location site.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area.

Back slopes along the cut areas of the road will be 1 1/2 to 1 slopes and terraced.

There will be no culverts required along this access road, there are no major drainages encountered along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattleguards required.

The terrain that is traversed by this road is relatively flat. The grade of this road will not exceed 8%.

3. LOCATION OF EXISTING WELLS

See Topographic Map "B".

LOMAX EXPLORATION
B.C. Ute Tribal #12-1
Section 1, T5S, R4W, U.S.B. & M.

There are no known water wells, producing wells, abandoned wells, temporarily abandoned wells, drilling wells, shut in wells, injection wells, monitoring or observation wells for other resources within a one-mile radius of this location site.

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

At the present time there are no known LOMAX EXPLORATION production facilities, tank batteries, oil gathering lines, gas gathering lines, injection lines, or disposal lines within a one-mile radius of this location site.

In the event that production is established at this location site, all production will be contained within the area of the proposed location site. It is not known at this time what future production facilities will be required at this well site. In the event production is established plans will be submitted to the proper authorities in detail stating the proposed containment and transportation of the produced fluids. Any area required for any future production facilities will be constructed using bull dozers, graders, and workman crews to construct and place the facilities.

If there are any deviations from the above paragraphs, then all appropriate agencies will be notified prior to construction and all necessary requests and applications will be made.

Rehabilitation of disturbed areas no longer needed for operations after construction is completed will meet the requirements of Item #10.

5. LOCATION AND TYPE OF WATER SUPPLY

See Topographic Map "B".

Water to be used in the drilling of this well will be hauled by truck over the existing road described in Item #1 from the Duchesne River near Bridgeland, Utah, approximately 9.2 miles by road Northeast of the proposed location site.

In the event that this source is not used, an alternate source will be used and all necessary arrangements will be made to acquire the water from other sources and will be hauled by truck over portions of the roads that are described in Items #1 and #2.

The local governmental agencies and any other parties involved will be notified of any deviations and all governing guidelines and regulations will be strictly adhered to.

There will be no water well drilled at this location site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. No additional road reavels or pit lining materials from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

The native materials that will be used in the construction of this location site and access road will consist of sand-clay soil and sandstone and shale material gathered during the actual construction of the road and location.

7. METHOD OF HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve pit will be constructed.

The reserve pit will be approximately 10' deep and at least one-half of this depth shall be below the surface of the existing ground.

One half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals and produced fluids, etc.

If deemed necessary by the agencies concerned to prevent contamination to surrounding areas, the reserve pits will be lined with a gel.

The pits will have wire and overhead flagging installed if deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and other reclamation activities are attempted.

When the reserve pit dries and reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item #10 will be followed.

All garbage and other waste material will be contained in a trash basket made of small mesh wire and will be taken to the nearest sanitary landfill for disposal upon completion of the well.

A portable chemical toilet will be provided for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached Location Layout Sheet.

All of the agencies shall be notified before any construction begins on the proposed location site and road.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make it safe and tight.

LOMAX EXPLORATION

B.C. Ute Tribal #12-1

Section 1, T5S, R4W, U.S.B. & M.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESOTRATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See Location Layout Sheet and Item #9). When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash basket shall be hauled to the nearest Sanitary Landfill.

As mentioned in Item #7, the reserve pit will be completely fenced and wired with overhead wire and flagging installed. If there is oil in the pits, it will be allowed to dry completely before covering.

Restoration activities shall begin within 90 days after completion of the well. Once restoration activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site shall be reseeded with a seed mixture recommended by the B.I.A. Representative when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10.

11. OTHER INFORMATION

The Topography of the General Area - (See Topographic Map "A").

The area is at the Southwest end of the Uintah Basin which is formed by the Book Cliff Mountains and the Green River to the South and the Uinta Mountains to the North. The area is interlaced with numerous canyons and ridges formed in sandstone, cobblerock, conglomerate, and shell deposits.

The majority of the smaller drainages are of a non-perennial nature with normal flow limited to the early spring run-off and heavy thunderstorms or rainstorms of high intensity that last over an extended period of time and are extremely rare in nature as the normal annual precipitation is only 8".

The soils of this semi-arid area are of the Uinta Formation and Duchesne River Formation, (the Fluvial Sandstone and Mudstone) from the Eocene Epoch and Quaternary Epoch (gravel surfaces) and the visible geologic structure consists of light brownish-gray clays (OL) to sandy soils (SM-ML) with poor gravels and shales and outcrops of rock (sandstone, mudstone, conglomerate, and shale).

LOMAX EXPLORATION

B.C. Ute Tribal #12-1

Section 1, T5S, R4W, U.S.B. & M.

Due to the low precipitation average, climate conditions and the marginal types of soils, the vegetation that is found in the area is common of the semi-arid regions and consists of areas of sagebrush, rabbitbrush some grasses and cacti, on the upper benches with cottonwoods, beach, willoos, Russian Olives, and grasses along the lower levels close to the wet areas and streams.

The fauna of the area consists predominantly of the mule deer, coyotes, rabbits and various reptiles common to the area. The area is used by man for the primary purpose of grazing domestic livestock.

The birds of the area are raptors, finches, ground sparrows, magpies, crow, and jays.

The Topography of the Immediate Area - (See Topographic Map "B")

B.C. Ute Tribal #12-1 sits on a ridge above Sowers Canyon a non-perennial drainage which drains to the Northeast into Antelope Canyon. The ground slopes through the location site from the North to the South at approximately a 12% slope.

The immediate area around this location is vegetated by sagebrush and grasses, with sparse amounts of Juniper and Pinion Pine.

There are no occupied dwellings or other facilities of this nature in the general area.

All lands that will be damaged by this location site are on Ute Tribal lands.

It will be determined by a certified archeologist whether there are any archeological findings in the immediate area of this location site.

There are no historical, or cultural sites within any reasonable proximity of the proposed location site.

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

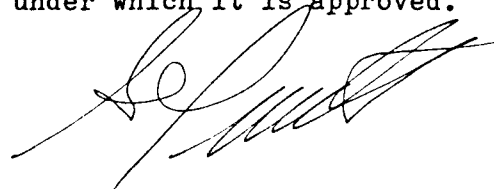
Jack Pruitt
LOMAX EXPLORATION
333 North Belt East, Ste. 880
Houston, TX 77060

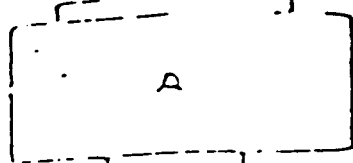
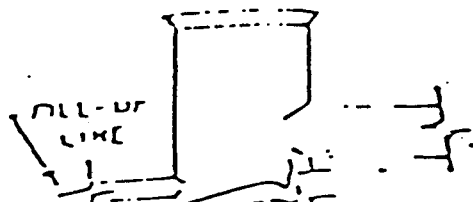
1-713-931-9276

13. CERTIFICATION

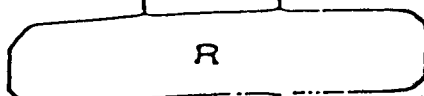
I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the work associated with the operation proposed herein will be performed by LOMAX EXPLORATION and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

11/18/83





Shaffer Spherical
10" 900

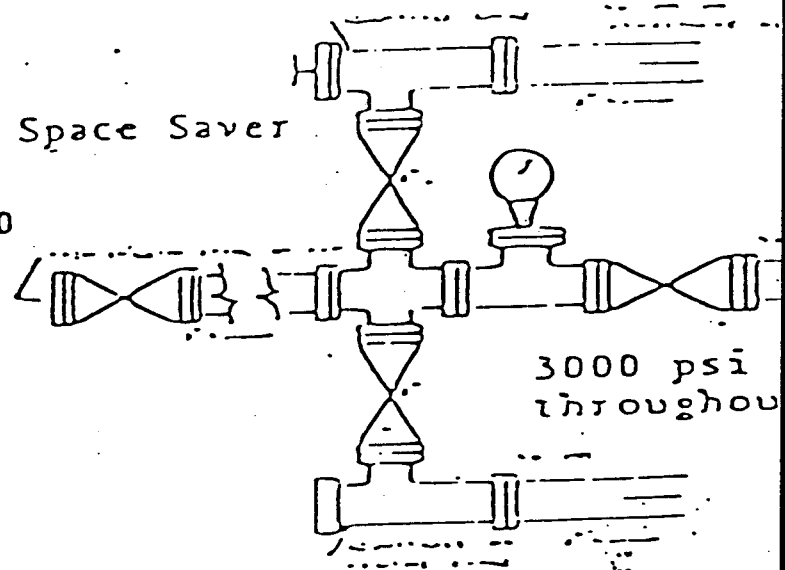


Cameron Space Saver



10" 900

Couplinghead

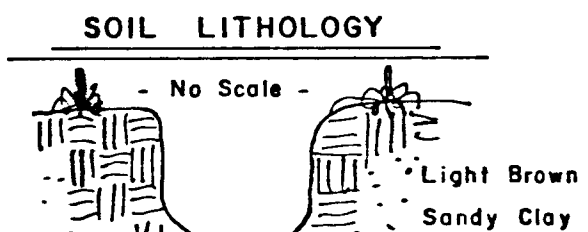
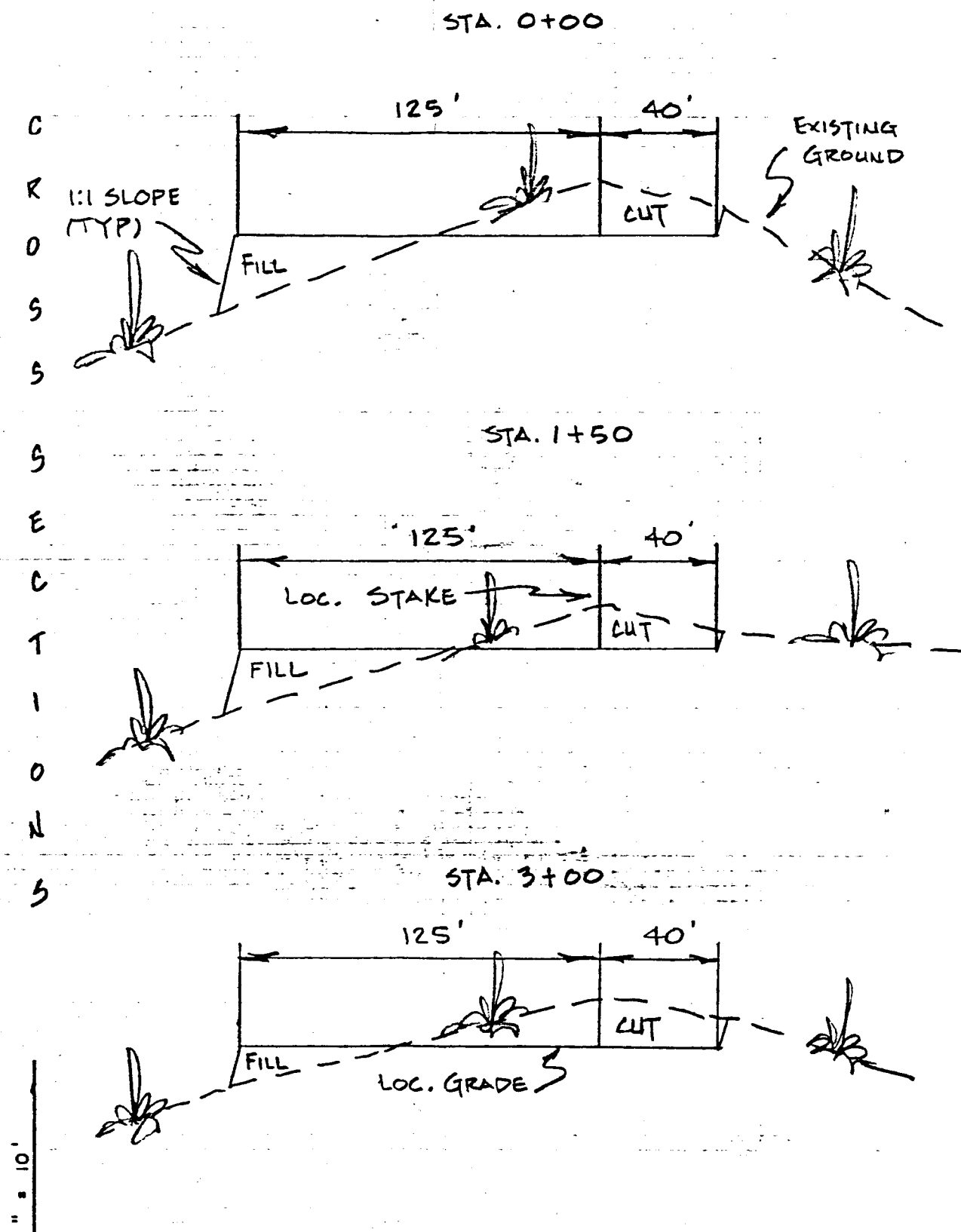
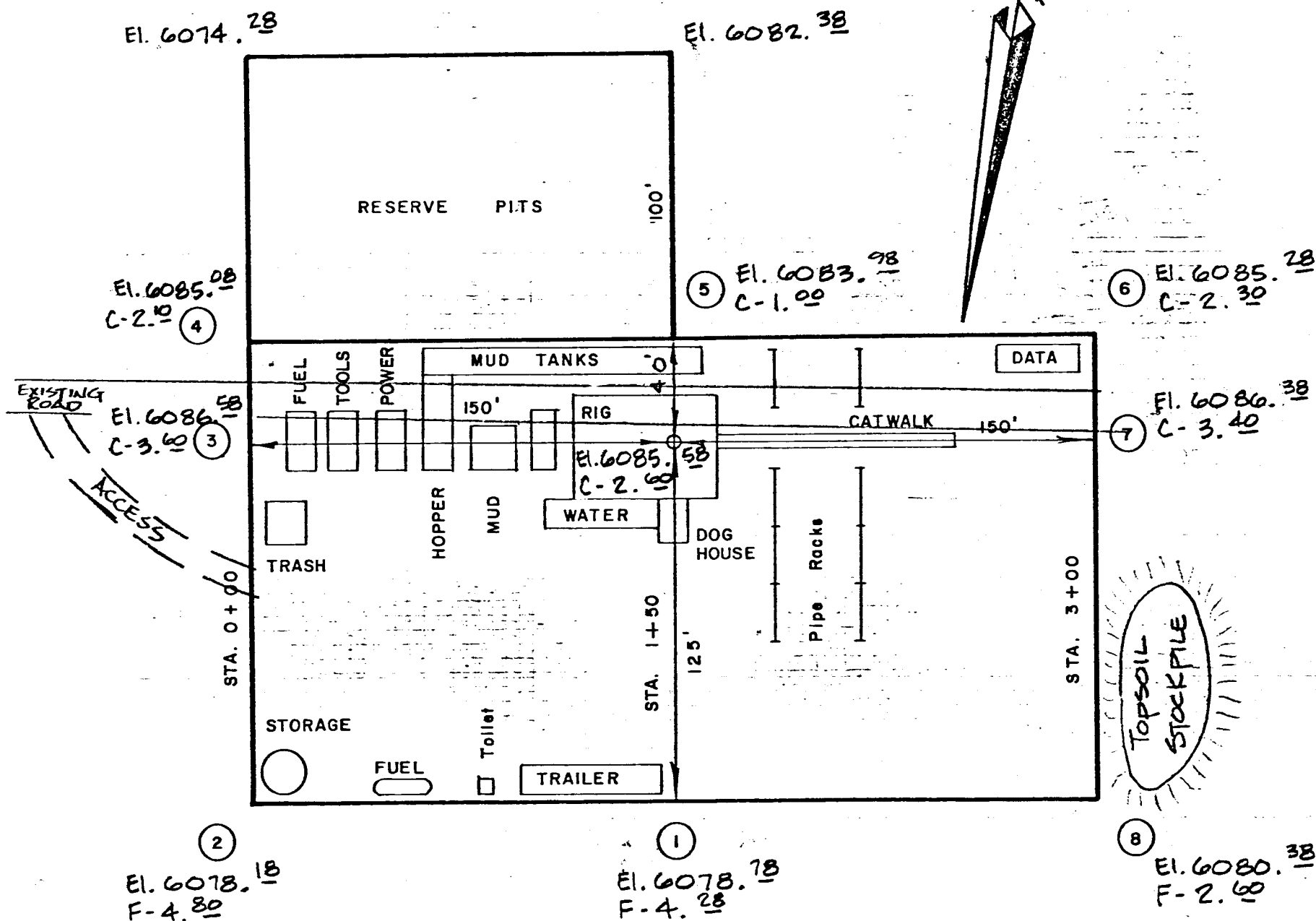


LOMAX EXPLORATION CO.

B.C. UTE TRIBAL # 12-1

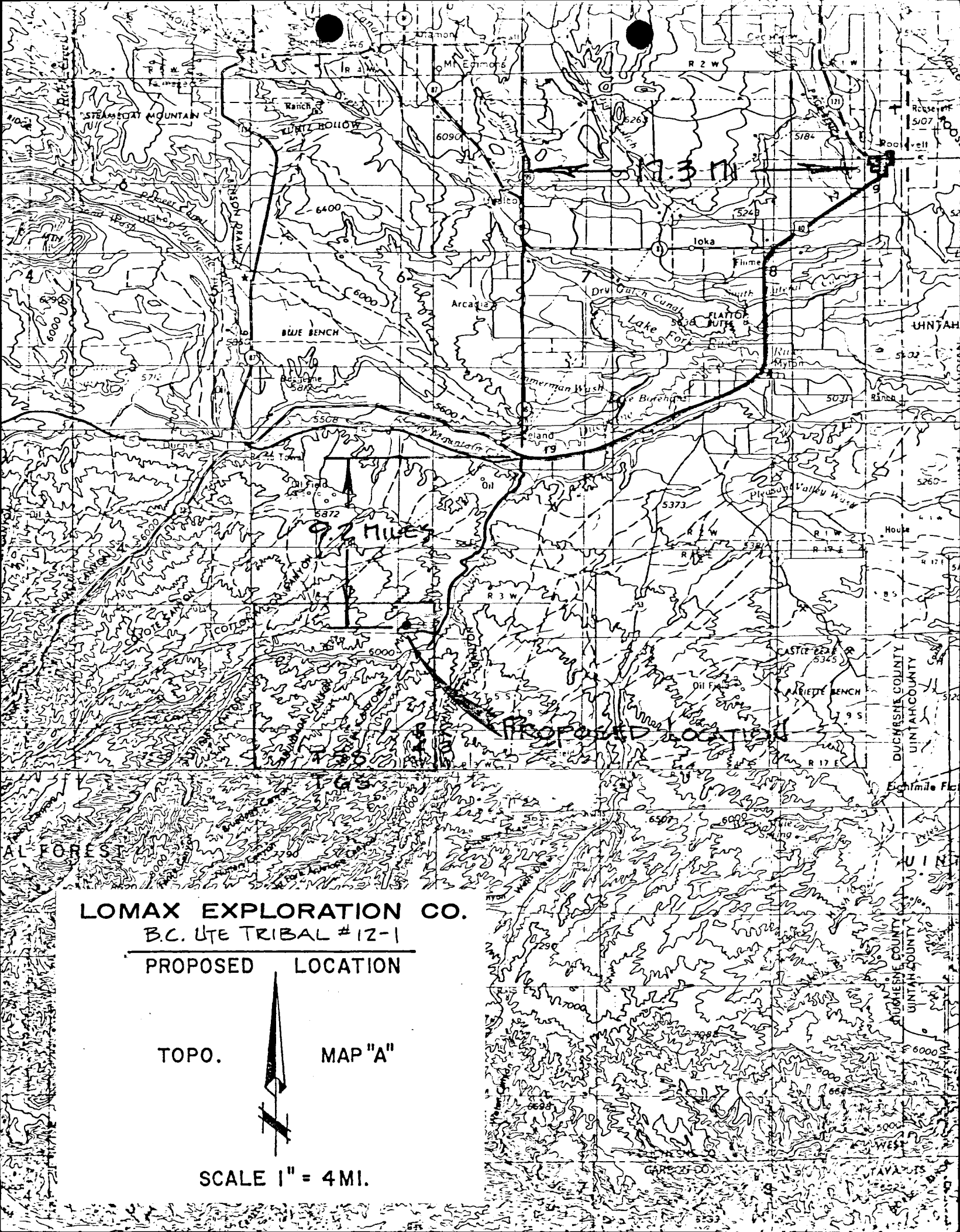
SCALE: 1" = 50'

DATE: 11/9/83



1" = 50'

APPROXIMATE YARDAGES	
CU. YARDS CUT	- 2,079
CU. YARDS FILL	- 1,717
LOSSES AT 20%	- 343
UNBALANCE OF	- 20 CU. YARDS CUT



LOMAX EXPLORATION CO.

B.C. UTE TRIBAL #12-1

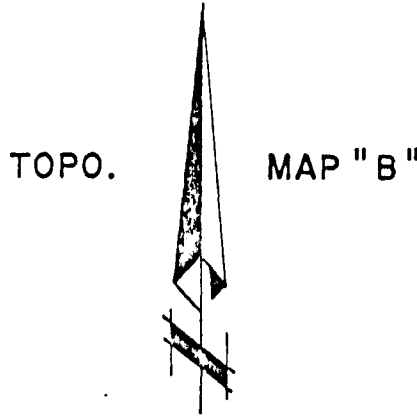
PROPOSED LOCATION

TOPO.

MAP "A"

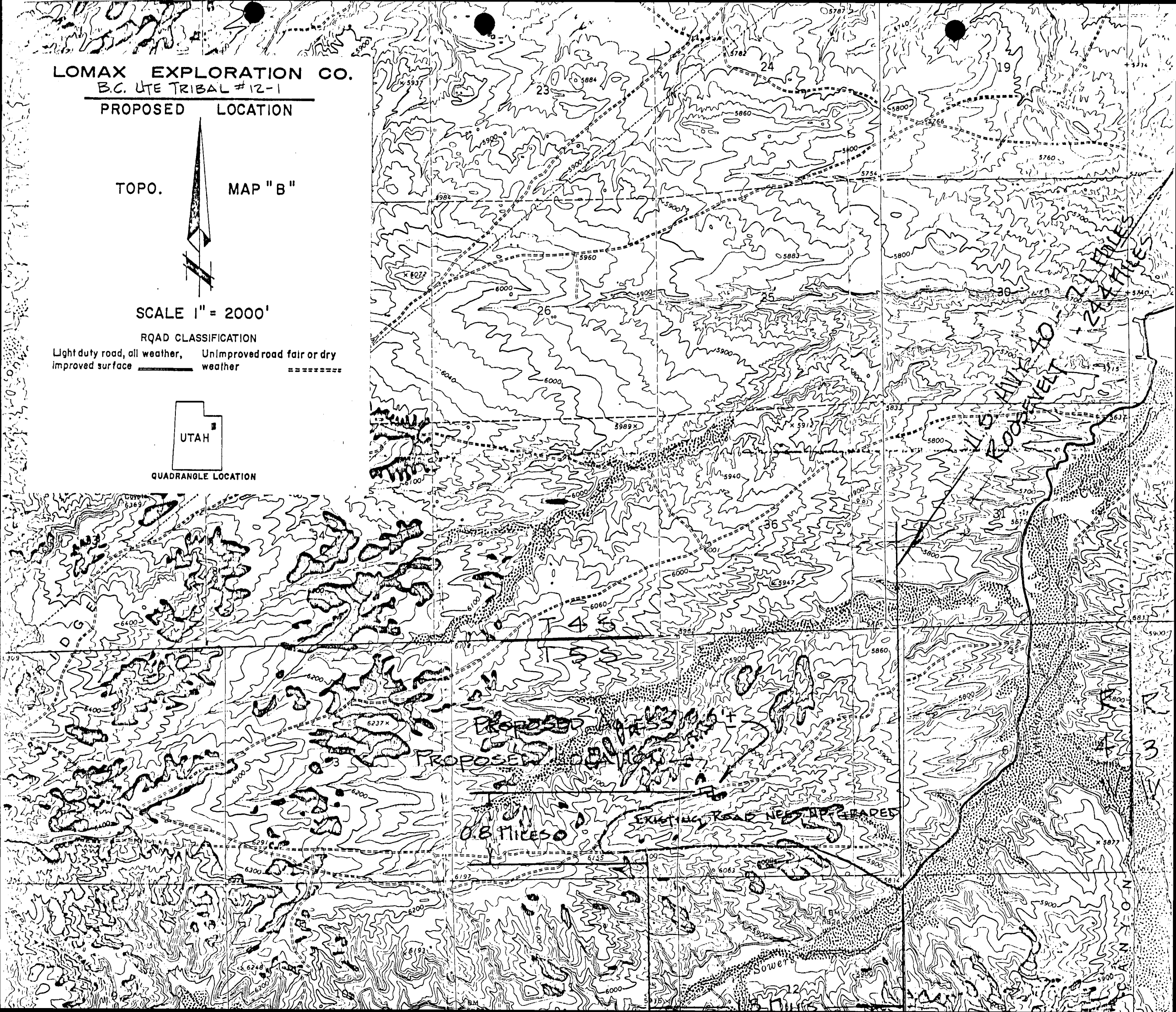
SCALE 1" = 4 MI.

LOMAX EXPLORATION CO.
B.C. UTE TRIBAL #12-1
PROPOSED LOCATION



SCALE 1" = 2000'

ROAD CLASSIFICATION
Light duty road, all weather, improved surface Unimproved road fair or dry weather





OPERATOR

Lomax

DATE

11/28/83

WELL NAME

B. C. Ute Tribal # 12-1

SEC

NWSW 1

T

5S

R

4W

COUNTY

Duchesne43-013-30863

API NUMBER

Indian

TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☐

MAP

☐

HL

☐

NID

☐☐

PI

PROCESSING COMMENTS:

NO OIL WELLS WITHIN 1000APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MININGDATE: 11-30-83BY: [Signature]

✓ CHIEF PETROLEUM ENGINEER REVIEW:

11/30/83

APPROVAL LETTER:

SPACING:

☐

A-3

UNIT

☐

c-3-a

CAUSE NO. & DATE

☒

c-3-b

☐

c-3-c

~~SPECIAL MESSAGE:~~WATER

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☒ APPLY SPACING CONSIDERATION

☐ ORDER ND

☐ UNIT ND

☒ c-3-b

☐ c-3-c

☒ CHECK DISTANCE TO NEAREST WELL.

☒ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

☒ VERIFY LEGAL AND SUFFICIENT DRILLING WATER

November 30, 1983

Lowax Exploration Company
P. O. Box 4503
Houston, Texas 77210

RE: Well No. B. C. Ute Tribal 12-1
NWSW Sec. 1, T. 5S, R. 4W
2022' FSL, 626' FWL
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3(b), General Rules and Regulations and Rules of Practice and Procedure. Prior to spudding, a copy of the Utah Division of Water Rights (Phone No 801-533-6071) approval for use or purchase of drilling water must be submitted to this office, otherwise this approval is void.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

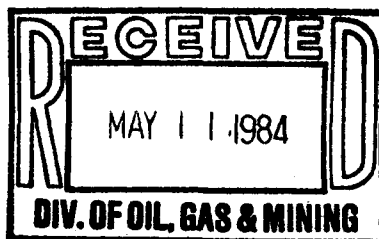
Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30863.

Sincerely,

Norman C. Stout
Administrative Assistant

NCS/as
cc: Branch of Fluid Minerals
Bureau of Indian Affairs
Encl.



(Submit in Triplicate)

SUPERVISOR, OIL AND GAS OPERATIONS:

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of oil and gas lease
Bureau of Land Management, 136 E. South Temple,
DISTRICT LAND OFFICE: University Club Building, Salt Lake City, Utah
SERIAL NO.: 14-20-H62-3403

and hereby designates

NAME: LOMAX EXPLORATION COMPANY
ADDRESS: P.O. BOX 4503
HOUSTON, TEXAS 77210-4503

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to (describe acreage to which this designation is applicable):

B.C. Ute Tribal #12-1
Township 5 South, Range 4 West, U.M.
Section 1: All
Duchesne County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the oil and gas supervisor of any change in the designated operator.

HUSKY OIL COMPANY *18*

A handwritten signature in dark ink, appearing to read "H. R. Erkel".

(Signature of lessee)

H. R. Erkel, Attorney-in-Fact
6060 S. Willow Drive
Englewood, Colorado 80111

May 7, 1984

(Date)

(Address)

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: LOMAX

WELL NAME: B C UTE TRIBAL #12-1

SECTION NWSW 1 TOWNSHIP 5S RANGE 4W COUNTY Duchesne

DRILLING CONTRACTOR Ram Drilling

RIG #

SPUDDED: DATE 6-18-84

TIME 2:00 PM

How Dry Hole Spud

DRILLING WILL COMMENCE 6-28-84 - Westburn #56

REPORTED BY Jan Hertfelder

TELEPHONE # (713) 931-9276

DATE 6-25-84 SIGNED AS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-3403
2. NAME OF OPERATOR Lomax Exploration Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 4503, Houston, Texas 77210		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 626' FWL & 2022' FSL NW/SW		8. FARM OR LEASE NAME B.C. Ute Tribal
14. PERMIT NO. API #43-013-30863		9. WELL NO. #12-1
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 6086' GR		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 1, T5S, R4W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	SPUD		X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/22/84 - Drilled 13" surface hole to 300' GL w/Dry Hole Digger-Ram Drlg.
Surface hole spud on 6/18/84 at 2:00 pm. Ran 7 jts of 8 5/8"
24# J-55 csg. Landed at 290' GL. Cemented with 210 sx Class G
& 2% CaCl + 1/4#/sk celloflake. Cmt to surf.
Estimated spud date 6/28/84.

6/29/84 - Spud @ 2:45 PM 6/28/84 with Westburn #58.

RECEIVED

JUL 3 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Paul Curry Paul Curry TITLE Engineering Assistant DATE June 29, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



December 13, 1984

U. S. Department of the Interior
Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

Re: B. C. Ute Tribal #12-1
Section 1, T5S, R4W
Duchesne County, Utah
Lease No. BIA-14-20-H62-3403
Permit No. 43-013-30863

Gentlemen:

Please find enclosed Well Completion Report and Sundry Notice for the referenced well.

Should you have any questions, please call.

Very truly yours,

Paul Curry
Engineering Assistant

da

cc: **State of Utah**
Division of Oil, Gas and Mining
355 W. North Temple
#3 Triad Center
Salt Lake City, Utah

Bureau of Indian Affairs
Realty Property Management Office
Uinta and Ouray Agency
Ft. Duchesne, Utah 84026

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Lomax Exploration Company

3. ADDRESS OF OPERATOR

P. O. Box 4503 Houston, Texas 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 626' FWL and 2022' FSL NW/SW

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

43-013-30863

11-30-83

15. DATE SPUDDED

6-28-84

16. DATE T.D. REACHED

7-7-84

17. DATE COMPL. (Ready to prod.)

12-13-84

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6086' GR

19. ELEV. CASINGHEAD

6086'

20. TOTAL DEPTH, MD & TVD

6351'

21. PLUG, BACK T.D., MD & TVD

Surface

22. IF MULTIPLE COMPL., HOW MANY*

-

23. INTERVALS DRILLED BY

→

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

N/A - P & A

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLI-MSFL, CDI-CNI

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	290'	13"	210 sx Class "G" & 2% CaCl ₂	1/4#/sk Celloflace

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION P & A		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) -				WELL STATUS (Producing or shut-in) - P & A	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Paul G. Pruitt G.L. Pruitt

TITLE V.P. Drilling & Production

DATE December 13, 1984

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Green River Garden Gulch Douglas Creek Black Shale Basal Green River Wasatch	790 3600 4624 5317 5962 6137	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number B. C. Ute Tribal #12-1
Operator Lomax Exploration Company Address P. O. Box 4503
Houston, Texas 77210
Contractor Westburne Drilling Inc. Address 999 18th Street #1860
Denver, Colorado 80202
Location NW 1/4 SW 1/4 Sec. 1 T. 5S R. 4W County Duchesne

Water Sands

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	<u>No water encountered</u>		
2.	<u></u>		
3.	<u></u>		
4.	<u></u>		
5.	<u></u>		

(Continue on reverse side if necessary)

<u>Formation Tops</u>	Green River	790'
	Douglas Creek	4624'
	Wasatch	6137'

Remarks

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Dry</u>		5. LEASE DESIGNATION AND SERIAL NO. <u>BIA-14-20-H62-3403</u>	
2. NAME OF OPERATOR <u>Lomax Exploration Company</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>Ute Tribe</u>	
3. ADDRESS OF OPERATOR <u>P. O. Box 4503 Houston, Texas 77210</u>		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>626' FWL and 2022' FSL NW/SW</u>		8. FARM OR LEASE NAME <u>B. C. Ute Tribal</u>	
14. PERMIT NO. <u>43-013-30863</u>		9. WELL NO. <u>#12-1</u>	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>6086' GR</u>		10. FIELD AND POOL, OR WILDCAT <u>Cottonwood Ridge</u>	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 1, T5S, R4W</u>	
		12. COUNTY OR PARISH <u>Duchesne</u>	
		13. STATE <u>Utah</u>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*

Plug and Abandon well as follows:

6030'-6230' (75 sx)
2950-3150' (75 sx)
200-400' (75 sx)
Surface (25 sx)

Surface to be restored.

Verbal approval given by Allen McKee on 7-8-84.

18. I hereby certify that the foregoing is true and correct

SIGNED G.L. Pruitt

TITLE V.P. Drilling & Production

DATE December 13, 1984

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE ACCEPTED DATE _____

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

*See Instructions on Reverse Side

BY: John R. Berg

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